

1044b UIC - EAST POPLAR OIL FIELD
ENFORCEMENT CASE SDWA 1431
Folder ID: 13631 1967 Privileged

Release in
LII

Region 8



13631

HISTORY

/



PERMIT
APPLICATIONS

Form No. 2

GENERAL RULES

201, 202, 211

215, 216, 217

U. S. Geological Survey

RECEIVED

MAY 9 1968

Billings, Montana

(SUBMIT IN QUADRUPLICATE)

TO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF MONTANA
BILLINGS OR SHELBY

NOTICE

THIS FORM BECOMES A
PERMIT WHEN STAMPED
APPROVED BY AN AGENT
OF THE COMMISSION.

NOV 9 - 1967

SUNDRY NOTICES AND REPORT OF WELLS

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF MONTANA

BILLINGS

Notice of Intention to Drill		Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Shooting, Acidizing, Cementing	
Notice of Intention to Test Water Shut-off		Subsequent Report of Altering Casing	
Notice of Intention to Redrill or Repair Well		Subsequent Report of Redrilling or Repair	
Notice of Intention to Shoot, Acidize, or Cement		Subsequent Report of Abandonment	XXX
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well		Report of Fracturing	

(Indicate Above by Check Mark Nature of Report, Notice, or Other Data)

November 7, 1967

Following is a ~~lease to be abandoned~~ report of work done on land ~~leased~~ described as follows:LEASE G. MorseMONTANA
(State)Roosevelt
(County)E. Poplar
(Field)Well No. 1 C 3W 11E Section 25 28 North 51 East Principal
(m. sec.) (Township) (Range) (Meridian)The well is located 1980 ft. from N line and 1980.6 ft. from E line of Sec. 25

LOCATE ACCURATELY ON PLAT ON BACK OF THIS FORM THE WELL LOCATION, AND SHOW LEASE BOUNDARY

The elevation of the ~~surface~~ olly Dushing above the sea level is 2179'

READ CAREFULLY

DETAILS OF PLAN OF WORK

READ CAREFULLY

(State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work, particularly all details results Shooting, Acidizing, Fracturing.)

DETAILS OF WORK
RESULT

Well was drilled to a total depth of 6380' and found to be dry and was plugged and abandoned as follows:

20 sacks 5915'-5990'
20 sacks 5775'-5850'
20 sacks 5425'-5500'
20 sacks 4800'-4875'20 sacks 3275'-3350'
20 sacks 700'-775'
20 sacks 575'-625'
5 sacks top of surface casing

Dry hole marker has been installed and location is restored.

(LOCATION INSPECTED & APPROVED)

Approved subject to conditions on reverse of form

Date MAY 8 - 1968

ORIGINAL SIGNED BY:

By J. R. Hug, Supervisor

Title

District Office Agent

Company TELESCO OIL COMPANYBy ORIGINAL SIGNED BYCC W. H. HANCOCKTitle District Production Supt.

P. O. Box 1772

Address Casper, Wyoming 82601

NOTE:—Reports on this Form to be submitted to the District Agent for Approval in Quadruplicate.

WHEN USED AS PERMIT TO DRILL, THIS EXPIRES 90 DAYS FROM DATE OF APPROVAL

OVER

GEOLOGICAL DATA

Form No. 2
File at
Billings

Ref 45

Form No. 4
(Gen. Rule 206.3 & 231)

LOCATE WELL CORRECTLY

		6	

APR 11 1967
BILLINGS, MONT.

(SUBMIT IN TRIPLICATE)
TO
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF MONTANA
BILLINGS OR SHELBY

RECEIVED
APR 10 1967

LOG OF WELL

Company Tenneco Oil Company Lease G. Morse Well No. 1
Address P. O. Box 1772
Casper, Wyoming 82601 Field (or Area) East Poplar
The well is located 1980 ft. from (N) line and 1980.6 ft. from (E) line of Sec. 25
Sec. 25; T. 28 North; R. 51 East; County Roosevelt; Elevation 2179' RD
(D.F., R.B. or G.L.)
Commenced drilling November 22, 1966; Completed December 15, 1966

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as DRY HOLE Signed C. W. NANCE
(oil well, gas well, dry hole) Title District Production Superintendent
Date April 5, 1967

IMPORTANT ZONES OF POROSITY
(denote oil by O, gas by G, water by W; state formation if known)

From _____ to _____ From _____ to _____
From _____ to _____ From _____ to _____
From _____ to _____ From _____ to _____
From _____ to _____ From _____ to _____

CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sacks of Cement	Cut and Pulled from
8-5/8"	24	J-55	ST&C	611'	0	611'	375	None

TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations
-					

COMPLETION RECORD

Rotary tools were used from 0 to 6380'
Cable tools were used from - to -
Total depth 6380' ft.; Plugged back to - T.D.; Open hole from - to -

PERFORATIONS			ACIDIZED, SHOT, SAND FRACED, CEMENTED			
Interval		Number and Size and Type	Interval		Amount of Material Used	Pressure
From	To		From	To		

(If P&A show plugs above)

INITIAL PRODUCTION

Well is producing from P & A 12-15-66 (pool) formation.
I. P. _____ barrels of oil per _____ hours
(pumping or flowing)
_____ Mcf of gas per _____ hours.
_____ barrels of water per _____ hours, or _____ % W.C.
(OVER)

No.	From	To	(Min.)	Shut-in	Flow	Surf.	Recovery	Cushion
1	5440	5700	90	90	101-1872	2750	240' - 175' SG&GCS	C
2	5835	5850	90	90	101-1872	2840	190' SGCS - 1600' SW	C
3	5970	6026	90	90	75-300	2970	100' E - 100' SWCSW/tr.oil	C

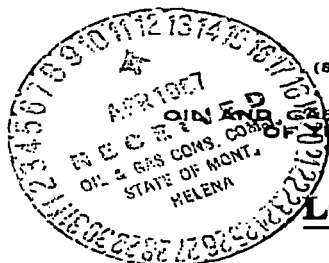
LOGS RUN

Type	Intervals	
	From	To
Laterolog-GR	B.S.C.	T.D.
BHC-Sonic	4500'	T.D.
Microlaterolog	4500'	T.D.
MOP	4500'	T.D.

FORMATION RECORD

From	To	SAMPLE AND CORE NO. AND DESCRIPTION	Top of Formation
0	1290	Sand & shale	
1290	1350	Sand, shaley	
1350	3082	Shale	
3082	3100	Sand	
3100	3112	Shale	
3112	3525	Sand & shale	
3525	3770	Shale	
3770	4670	Sand & shale, some limestone	
4670	4783	Limestone	
4783	4880	Shale, red	
4880	5340	Shale & limestone	
5340	5467	Shale & sandstone	
5467	6026	Shale & limestone	
		<u>FORMATION</u>	<u>DEPTH (LOG)</u>
		Eagle	1290
		Greenhorn	2500
		Muddy	3112
		Dakota	3112
		Piper Lime	4526
		Spearsfish	4700
		Amsden	4872
		Tyle	5009
		Kibbey ss.	5137
		Kibbey ls.	5467
		Charles	5560
		McGowan	5900
		Mission Canyon	5990

LOCATE WELL CORRECTLY



(SUBMIT IN TRIPLICATE)
TO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF MONTANA
BILLINGS OR SHELBY

LOG OF WELL

424 RECEIVED
APR 10 1967

Form No. 4
(Gen. Rule 206.3 & 231)

OIL AND
GAS
OF THE STATE OF MONTANA
BILLINGS

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(denote oil by O, gas by G, water by W; state formation if known)

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From _____ to _____	From _____ to _____
From _____ to _____	From _____ to _____
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 (OVER)

Formation TopsSubseq

Bowes	4402	- 2224
Firemoon	4484	- 2306
Tampico	4542	- 2364
Kline	4625	- 2447
Spearfish	4743	- 2565
Amsden	4856	- 2678
Tyler	5005	- 2827
Otter	5135	- 2957
Upper Ribbey	5306	- 3128
Ribbey Carbonate	5470	- 3292
Charles	5578	- 3400
A-1	5642	- 3464
A-2	5652	- 3434
A-3	5664	- 3486
A-4	5674	- 3496
B-1	5795	- 3617
B-2	5813	- 3635
B-3	5833	- 3655
B-4	5866	- 3688
Fast Zone	6293	- 4115
Total Depth Logger	6383	

SERVICE & TESTING

PRODUCTION &
INJECTION DATA

DATE OF COMPLETION



